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Lance [US/US]; 934 Caswell Court, Katy, TX 77450 (US)

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(74) Agents: MATTINGLY, Todd et al.; Haynes and Boone, LLP, Suite 3100, 901 Main Street, Dallas, TX 75202 (US).

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(71) Applicant (for all designated States except US): ENVENTURE GLOBAL TECHNOLOGY [US/US]; 16200 A. Park Row, Houston, TX 77084 (US).

(72) Inventor: and

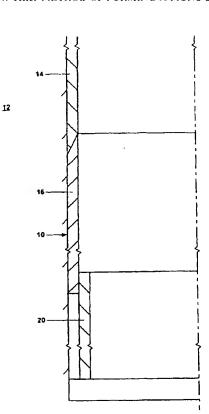
(75) Inventor/Applicant (for US only): COOK, Robert,

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[Continued on next page]

(54) Title: METHOD OF FORMING A MONO DIAMETER WELLBORE CASING



(57) Abstract: A method of forming a wellbore casing that includes positioning a first wellbore casing (14) within and coupling to a borehole (10), positioning a second wellbore casing (16) within the borehole that overlaps with and is coupled to the first wellbore casing (14), positioning a tubular liner (18) within the borehole that overlaps with and is coupled to at a least a portion of the second wellbore casing (16), extending the length of the borehole (10), decoupling the liner (18) from the second casing (16) and removing the liner from the borehole, and positioning a third wellbore casing (20) within the borehole that overlaps with and is coupled to the second wellbore casing (16).

| 1984 | 1984 | 1980 | 1980 | 1984 | 1984 | 1984 | 1984 | 1984 | 1984 | 1984 | 1984 | 1984 | 1984 | 1984 | 198 WO 2004/011776 A3

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16 AMENDED CLAIMS

[received by the International Bureau on 20 July 2004 (20.07.04); claims 21 to 30 added]

21. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

positioning a tubular liner within the horehole; extending the length of the borehole; removing the tubular liner from the borehole; positioning a wellbore casing within the borehole; and coupling the wellbore casing to the borehole.

22. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

positioning a tubular liner within the borehole that overlaps with and is coupled to at least a portion of the first wellbore casing;

extending the length of the borehole;

decoupling the tubular liner from the first wellbore casing and removing the tubular liner from the borehole; and

positioning a second wellbure casing within the bojehole that overlaps with and is coupled to the first wellbore casing.

23. A system for forming a wellbore casing within a berehole that traverses a subterranean formation, comprising:

means for positioning a tubular liner within the borehole;
means for extending the length of the borehole;
means for removing the tubular liner from the borehole;
means for positioning a wellbore casing within the borehole; and
means for coupling the wellbore casing to the borehole.

24. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

means for positioning a tubular liner within the birehole that overlaps with and is coupled to at least a portion of the first wellbore casing;

means for extending the length of the horehole;

AMENDED SHEET (ARTICLE 19)

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means for decoupling the tubular liner from the first wellbore easing and removing the tubular liner from the borehole; and

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

25. A method of forming a wellhore casing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing;

preventing the second wellbore casing from collapsing;

extending the length of the borehole; and

positioning a third wellbore casing within the borehole that overlaps with and is coupled to the second wellbore casing.

26. A method of forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

preventing the borehole from collapsing;

extending the length of the borehole;

positioning a wellbore casing within the borehole; and

coupling the wellbore casing to the borehole.

27. A method of forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

preventing the first wellbore casing from collapsing;

extending the length of the borehole; and

positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

28. A system for forming a wellbore easing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore easing within and coupling the first wellbore easing to the borehole;

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means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing;

means for preventing the second wellbore casing from collapsing;

means for extending the length of the borehole; and

means for positioning a third wellbore easing within the borchole that overlaps with and is coupled to the second wellbore easing.

29. A system for forming a wellbore casing within a borehole that traverses a subterranean formation, comprising:

means for preventing the borehole from collapsing;
means for extending the length of the borehole;
means for positioning a wellbore casing within the borehole; and
means for coupling the wellbore casing to the borehole.

30. A system for forming a wellhore casing within a borehole that traverses a subterranean formation, comprising:

means for positioning a first wellbore casing within and coupling the first wellbore casing to the borehole;

means for preventing the first wellbore casing from collapsing;

means for extending the length of the borehole; and

means for positioning a second wellbore casing within the borehole that overlaps with and is coupled to the first wellbore casing.

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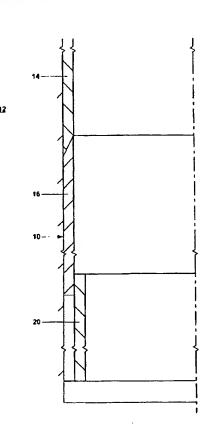
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. CLAS	SIFICATION OF SUBJECT MATTER		
IPC(7)	: E21B 7/20, 19/16, 43/10		RECEIV
US CL	: 175/171; 166/380, 207, 208 International Patent Classification (IPC) or to both na	ational classification and IPC	
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lectronic da LAST: wellb	ata base consulted during the international search (name ore, casing, coupling, liner, decoupling, expanding, a	ne of data base and, where practicable, s mono diameter	earch terms used)
. DOC	UMENTS CONSIDERED TO BE RELEVANT		Relevant to claim No.
Category *	Citation of document, with indication, where ap	Citation of document, with indication, where appropriate, of the relevant passages	
A	US 1,880,218 A (SIMMONS) 1 October 1930 (01.1	0.1930), Figures 3 and 4.	1, 3, 4, 6, 7, 11, 13,
A	US 6,543,552 B1 (METCALFE et al) 8 April 2003 (08.04.2003), Figures 1-5.		14, 16, 17, 19, 20 1, 2, 11, 12
A	US 4,483,399 A (COLGATE) 20 November 1984 (20.11.1984), Figure 2.		1, 11
A	US 6,598,678 B1 (SIMPSON et al) 29 July 2003 (29.07.2003), Figures 13 and 14.		1, 2, 11, 12
Α	US 6,550,539 B2 (MAGUIRE et al) 22 April 2003 (22.04.2003), Figures 4a-4f.		1, 2, 11, 12
Α	US 6,070,671 A (CUMMING et al) 6 June 2000 (05.05.2000), Figures 1-4.		3, 4, 6, 7, 9, 10, 13, 14, 16, 17, 19, 20
	er documents are listed in the continuation of Box C. Special categories of cited documents:	See patent family annex. T* later document published after the int date and not in conflict with the appli	ernational filing date or priority
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		"&" document member of the same paten	
priority	nt published prior to the international filing date but later than the date claimed		
Date of the actual completion of the international search		Date of mailing of the international se 2 4 MAY 2004	mon report
17 October 2003 (17.10.2003)		Alterorization officer 10	
Name and mailing address of the ISA/US Mail Stop PCT, Ann: ISA/US Commissioner for Patents		David Bagney	
P. Al	O. Box 1450 lexandria, Virginia 223 13-1450 No. (703)305-3230	Telephone No. 703-306-4198	

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